



[www.PetroRigs.com](http://www.PetroRigs.com)

LOAD

1508  
*Taylor*

NOTICE  
NO ONE ALLOWED ON  
CAPLUX WHILE RIGGING  
UP OR DOWN

NOTICE  
NO ONE ALLOWED ON  
CAPLUX WHILE RIGGING  
UP OR DOWN

*Taylor*

OVERSIZE



[www.PetroRigs.com](http://www.PetroRigs.com)

OVERSIZE LOAD

462-YHH

BASIC

1508



[www.PetroRigs.com](http://www.PetroRigs.com)

BASIC  
energy service  
US DOT # 496970

RIG 1551

462-YWH

OVERSIZE LOAD

[www.PetroRigs.com](http://www.PetroRigs.com)

462-YWH  
COLORADO

*Timberloc*  
**OVERSIZE LOAD**



**FMCSA** ANNUAL VEHICLE INSPECTION LABEL

NO. 601

A RECORD OF THIS VEHICLE'S ANNUAL VEHICLE REPORT IS MAINTAINED AT:  MOTOR CARRIER  OTHER ENTITY

BASIC ASSEMBLY SERVICES  
COMPANY/NAME  
695 CHERRY AVENUE  
STREET  
GREENE CO. 40631  
CITY, STATE, ZIP CODE  
970-352-0900  
TELEPHONE  
490970  
MOTOR CARRIER IDENTIFICATION NUMBER

MONTH:  
JAN  FEB   
MAR  APR   
MAY  JUNE   
JULY  AUG   
SEPT  OCT   
NOV  DEC

VEHICLE IDENTIFICATION: IF THE VEHICLE IS NOT READILY, CLEARLY, AND PERMANENTLY MARKED, CHECK ONE AND COMPLETE.

FLEET UNIT  VEHICLE ID  LICENSE/REGISTRATION NUMBER  
1524

YEAR: 2019

CERTIFICATION: THIS VEHICLE HAS PASSED AN INSPECTION IN  
GREENE CO. IN THE MONTH OF JUNE 2019

[www.PetroRigs.com](http://www.PetroRigs.com)

1524





[www.PetroRigs.com](http://www.PetroRigs.com)

ENGINE

TRANS  
ALARM

ENGINE

TRANS

HEAD LIGHT



QUICK



IT95SC2306A532144

[www.PetroRigs.com](http://www.PetroRigs.com)

[www.PetroRigs.com](http://www.PetroRigs.com)

 **BASIC**  
ENERGY

RAWSON  
KOEHLIG





TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-144  
MODEL YEAR: 2005  
SAND DRUM WIRELINE SIZE: 9/16"  
SAND DRUM BRAKE SIZE: 48"  
TUBING DRUM LEBUS GROOVING: 1"  
TUBING DRUM BRAKE SIZE: 60"  
MAX. SINGLE LINE PULL: 41,500 LB



TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

CHASSIS V.I.N.: 1T95SC2306A532144  
MODEL YEAR: 2006  
CHASSIS MODEL: 2500  
DERRICK CAP.: 240,000 LBS  
ON 8 LINES  
DERRICK S/N: 1384  
DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-144  
MFGD FOR: BASIC ENERGY SERVICE

[www.PetroRigs.com](http://www.PetroRigs.com)

*Taylor*  
RIGS

TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-144  
MODEL YEAR: 2005  
SAND DRUM WIRELINE SIZE: 9/16"  
SAND DRUM BRAKE SIZE: 48"  
TUBING DRUM LEBUS GROOVING: 1"  
TUBING DRUM BRAKE SIZE: 60"  
MAX. SINGLE LINE PULL: 41,500 LB

*Taylor*  
RIGS

TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

CHASSIS V.I.N.: 1T959C2306132144  
MODEL YEAR: 2006  
CHASSIS MODEL: C500  
DERRICK CAP.: 240,000 LBS  
ON 8 LINES  
DERRICK S/N: 1384  
DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-144  
MFGD FOR: BASIC ENERGY SERVICE

[www.PetroRigs.com](http://www.PetroRigs.com)

04-225-G



SERIAL NO. 1392

RECOMMENDED

GUYING PATTER



www.PetroRigs.com

### GUYLINE REQUIREMENTS

- (A) = FOUR CROWN TO GROUND GUYLINES
- (B) = TWO TUBING BOARD TO GROUND GUYLINES
- (C) = TWO LOAD GUYLINES
- (L) = TWO LOAD GUYLINES
- (X) = FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF 10 TO 20 TONS IN THE DIRECTION OF THE WELL AT AN ANGLE OF 45 TO 60 DEGREES TO HORIZONTAL

MINIMUM BREAKING STRENGTH	
10 TONS	10 TONS
20 TONS	20 TONS
30 TONS	30 TONS

### GUYLINE ANCHOR REQUIREMENTS

### WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
 THIS DERRICK SHOULD NOT BE OPERATED WITH  
 OUT GUYLINES AND ANCHORS IN ACCORD WITH  
 THE ABOVE RECOMMENDATIONS. OPERATING WITH  
 OUT SUCH GUYLINES AND ANCHORS MAY CAUSE  
 RIG OVERTURNS, SERIOUS PROPERTY DAMAGE,  
 PERSONAL INJURY AND DEATH.

ODESSA, TEXAS 79760



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EMERGENCY STOP

OIL FIELD PROFESSIONAL

OFF

TUBING DRUM PARK BRAKE ON

TRANSMISSION OVERTEMP

PUSH TO TEST

Taylor RIGS

THROTTLE ONLY

HYD. PUMP ON OFF

TUBING DRUM

SYSTEM AIR

BL-42

DOWN DOWN

MOZOM

BLIND RAMS

CLOSED

PIPE RIGS

CLOSED

DOWN

WINCH 2



# CHECK CHART FOR PEMCO TELESCOPING DERRICK

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
FAILURE TO FOLLOW INSTRUCTIONS MAY CAUSE ACCIDENTS,  
MAJOR PROPERTY DAMAGE, PERSONAL INJURIES AND DEATH.

### TO RAISE DERRICK

1. MOVE UNIT TO POSITION OVER WELL.
2. CHECK GUYLINE ANCHORS TO BE SURE THEIR PATTERN AND CAPACITY ARE COMPATIBLE WITH MANUFACTURER'S RECOMMENDATIONS.
3. PLACE SUFFICIENT FOUNDATION UNDER DERRICK SCREW JACKS TO CARRY THE LOAD ON SOIL AT THIS LOCATION.
4. LOWER SCREW JACKS UNDER DERRICK BASE UNTIL DERRICK IS LEVEL AND ALL JACKS ARE FIRMLY SEATED IN BASE PLATES.
5. ADJUST TILT OF DERRICK WITH TURNBUCKLES ON BASE SECTION. MOVE LEVER "B" AS REQUIRED TO RELEASE PRESSURE IN CYLINDER.
6. RAISE CONTROL LEVER "B" TO RAISE DERRICK. AS DERRICK NEARS VERTICAL POSITION PARTIALLY LOWER LEVER "B" TO SLOWLY SETTLE DERRICK IN UPRIGHT POSITION.
7. INSERT PINS BETWEEN LOWER AND BASE SECTIONS.
8. RAISE LEVER "A" TO EXTEND DERRICK. BE SURE SCOPING CYLINDER STABILIZERS SWING UP TO PROPER POSITION. AS UPPER SECTION NEARS TOP OF TRAVEL PARTIALLY LOWER LEVER "A" TO SLOW RISE. BE SURE TO SCORE DERRICK HIGH ENOUGH FOR LATCH PINS TO FULLY EXTEND.
9. CAREFULLY LOWER LEVER "A" UNTIL LATCH PINS REST IN SADDLE. MOVE VALVE IN "LOWER" POSITION.
10. MAKE VISUAL INSPECTION TO INSURE ALL FOUR (4) LATCH PINS ARE FULLY EXTENDED AND SEATED.
11. HOOK UP LOAD GUYLINES AND ADJUST TENSION WITH BINDERS FOR 6" TO 10" CATENARY SAG.
12. RECHECK DERRICK FOR LEVEL. BE SURE ALL JACKS ARE BEARING FIRMLY ON SUPPORT PLATES.

13. INSTALL FOUR CROWN TO GROUND AND TWO TUBING BOARD TO GROUND GUYLINES PER RECOMMENDED GUYLING PATTERN. ADJUST TENSION FOR 6" TO 10" CATENARY SAG.
14. CONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.

### IMPORTANT

DURING RAISING AND LOWERING OF DERRICK, BE SURE ALL LINES ARE FREE AND SPOOL UP OR LET OUT SANDLINE AND TUBING LINE IF NECESSARY.

### TO LOWER DERRICK

1. DISCONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.
2. DISCONNECT CROWN AND TUBING BOARD GUYLINES.
3. DISCONNECT LOAD GUYLINES.
4. CAREFULLY RAISE LEVER "A" TO EXTEND DERRICK SLIGHTLY UNTIL LATCH PINS ARE FREE.
5. PULL DOWN ON LEVER TO RETRACT LATCH PINS.
6. LOWER LEVER "A" TO LOWER UPPER SECTION AND HOLD UNTIL UPPER SECTION IS DOWN ON STOPS.
7. CAREFULLY RAISE LEVER "B" UNTIL 300 PSI IS RECORDED ON GUYLINE. RELEASE AIR FROM TOP OF SCOPING CYLINDER BY OPENING VENT VALVE. RELEASE PRESSURE AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER.
8. REMOVE PINS BETWEEN LOWER AND BASE SECTIONS.
9. CAREFULLY LOWER LEVER "B" TO LOWER DERRICK AND HOLD UNTIL DERRICK RESTS ON FRONT SUPPORTS.
10. STOW ALL GUYLINES.
11. RAISE DERRICK JACKS.

www.PetroRigs.com

REV 112 83



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GAUGE A

GAUGE B

**CAUTION**

BEFORE LOWERING DERRICK, GAUGE "A" MUST BE ZEROED AND CAREFULLY MAINTAINED ON GAUGE "B". RELEASE ANY AIR TRAPPED IN RAISING CYLINDER BY CAREFULLY OPENING AIR RELEASE VALVE LOCATED ON TOP OF RAISING CYLINDER. REPRESSURE AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER. CLOSE AIR RELEASE VALVE AND LOWER DERRICK.

**PEMCO**

MODEL **104-225-C** SERIAL NO **1392**

HEIGHT **104** FT. DATE **8-1-05**

MAXIMUM RATED STATIC HOOK LOAD:  
**225,000** LBS. WITH **6** LINES TO BLOCK  
**240,000** LBS. WITH **8** LINES TO BLOCK

CAUTION: ACCELERATION OR IMPACT LOADS, ALSO SET BACK AND WIND LOADS WILL REDUCE THE MAXIMUM RATED STATIC HOOK LOAD CAPACITY. MAXIMUM DISTANCE FROM DERRICK INDEX MARK TO WELL CENTER LINE IS **100** FT.

API STD. 4 **E**

**SECOND** EDITION

**WARNING:** FAILURE TO FOLLOW INSTRUCTIONS ON CHECK CHART AND RECOMMENDED GUYING PATTERN PLATES MAY CAUSE RIG OVERTURN, MAJOR PROPERTY DAMAGE, PERSONAL INJURY AND DEATH.

ODESSA - TEXAS



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POWER SUPPLY PRESSURE



[www.PetroRigs.com](http://www.PetroRigs.com)





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POINTS

PINCH POINTS

[www.PetroRigs.com](http://www.PetroRigs.com)





**GAUGE B**

**UTION**

DERRICK ENGAGE HYDRAULIC PUMP  
 LEVER "B" UNTIL 300 P.S.I. IS  
 "B". RELEASE ANY AIR TRAPPED  
 BY CAREFULLY OPENING AIR  
 ON TOP OF RAISING CYLINDER.  
 RED TO REMOVE ALL AIR FROM  
 RELEASE VALVE AND LOWER

**PEMCO**

MODEL **104-225-C** SERIAL NO. **1392**  
 HEIGHT **104** FT. DATE **8-1-05**

MAXIMUM RATED STATIC HOOK LOAD:  
**225,000** LBS. WITH **6** LINES TO BLOCK  
**240,000** LBS. WITH **8** LINES TO BLOCK

CAUTION: WIND LOADS WILL REDUCE THE  
 SET BACK AND WIND LOADS WILL REDUCE THE  
 MAXIMUM RATED STATIC HOOK LOAD CAPACITY.  
 MAXIMUM DISTANCE FROM DERRICK INDEX MARK  
 TO WELL CENTERLINE **5** FT.

MAXIMUM WIND RESISTANCE **65** MILES PER HR.  
 ACTUAL VELOCITY.

API STD. 4 **E**

**SECOND** EDITION

**WARNING:** FAILURE TO FOLLOW INSTRUCTIONS  
 ON CHECK CHART AND RECOMMENDED GUYING  
 PATTERN PLATES MAY CAUSE RIG OVERTURN,  
 MAJOR PROPERTY DAMAGE, PERSONAL INJURY  
 AND DEATH.

ODESSA - TEXAS



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0612461  
McKISSICK  
30-NT-6

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1500



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PINCH POINTS

PINCH POINTS



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1508

*Taylor*

**NOTICE**

NO ONE ALLOWED ON  
CARRIER WHILE RIGGING  
UP OR DOWN

**NOTICE**

SAFETY GLASSES,  
SAFETY SHOES  
AND HARD HATS  
REQUIRED  
BEYOND THIS POINT

WYOMING  
A4600  
APPORTIONED

[www.PetroRigs.com](http://www.PetroRigs.com)



**FMCSA ANNUAL VEHICLE INSPECTION LABEL** NO. 0005

A RECORD OF THIS VEHICLE'S ANNUAL VEHICLE REPORT IS MAINTAINED AT  MOTOR CARRIER  OTHER ENTITY

**BASIC ENERGY SERVICES**

**787 VALLEY COURT**

**GRAHA JUNCTION CO. 81505**

**970-263-8207** **496970**

**1508**

**CERTIFICATION: THIS VEHICLE HAS PASSED AN INSPECTION IN ACCORDANCE WITH 49CFR 395.17 THROUGH 395.23.**

MONTHS: JAN, FEB, MAR, APR, MAY, JUN, JUL, AUG, SEPT, OCT, NOV, DEC

YEARS: 2010, 2011, 2012

APR 2011

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**1508**





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LOAD

BASIC

US DOT 49670

1508

Taylor

NOTICE  
NO ONE ALLOWED ON  
CAPLUX WHILE RIGGING  
UP OR DOWN

NOTICE  
SAFETY DEVICES  
AND SIGNALS  
MUST BE  
MAINTAINED  
AT ALL TIMES

BASIC

A4600

WICHITA

WICHITA  
6-014-200-435-0001  
01-021995-00-01 0

04 821995 00 01  
6 014 200 435 0001

WARNING  
Do not touch the surface of the eye.  
If the eye is touched, flush with water for 15 minutes.  
Do not touch the surface of the eye.  
If the eye is touched, flush with water for 15 minutes.  
Do not touch the surface of the eye.  
If the eye is touched, flush with water for 15 minutes.

[www.PetroRigs.com](http://www.PetroRigs.com)

MADE IN  
U.S.A.  
United States of America

NOTICE  
FAILURE TO USE GENUINE  
WICHITA REPLACEMENT PARTS  
WILL RESULT IN SHORTER  
SERVICE LIFE AND TERMINATION  
OF WARRANTY PROTECTION.

WICHITA

1-16 25.4 mm (1.00 in) DN25 207 bar (3000 psi) EN85/250/100H/BS  
03/18/12 21/81/20

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[www.PetroRigs.com](http://www.PetroRigs.com)

DIAGNOSTIC

ENGINE

WARNING

ENGINE

TRANS

HEAD LIGHT

FRONT

COMMUNICATION  
OFF

Tank

TRANS  
ALARM

WIPER  
OFF - WIPER - ON  
WASHER  
PUSH

ABS  
TEST

AUX-1  
RUNNING

DRILLER  
STATION

HEAD  
LIGHT

ABS

HEATER

LOCK

AXLE

UNLOCK

AUX-2

SHIFT

SHIFT

SHIFT

DRYER

START

IT95SC2251A532114

[www.PetroRigs.com](http://www.PetroRigs.com)

*Taylor*  
RIGS

TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-114  
MODEL YEAR: 2005  
SAND DRUM WIRELINE SIZE: 9/16"  
SAND DRUM BRAKE SIZE: 48"  
TUBING DRUM LEBUS GROOVING: 1"  
TUBING DRUM BRAKE SIZE: 60"  
MAX. SINGLE LINE PULL: 41,500 LB

*Taylor*  
RIGS

TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

[www.PetroRigs.com](http://www.PetroRigs.com)  
CHASSIS V.I.N.: 1195SC2250000211  
MODEL YEAR: 2005  
CHASSIS MODEL: C500  
DERRICK CAP.: 240,000 LBS  
ON 8 LINES  
DERRICK S/N: TLRO114  
DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-114  
MFGD FOR: BASIC ENERGY SERVICE



[www.PetroRigs.com](http://www.PetroRigs.com)

**WARNING**  
SEW PLATE MUST BE DISCONNECTED  
BEFORE TO WELDING ON BOB UNIT





[www.PetroRigs.com](http://www.PetroRigs.com)

*Taylor*  
RIGS

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1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-114  
MODEL YEAR: 2005  
SAND DRUM WIRELINE SIZE: 9/16"  
SAND DRUM BRAKE SIZE: 48"  
TUBING DRUM LEBUS GROOVING: 1"  
TUBING DRUM BRAKE SIZE: 60"  
MAX. SINGLE LINE PULL: 41,500 LB

*Taylor*  
RIGS

TAYLOR RIGS, LLC  
1045 KEYSTONE AVE  
CATOOSA, OK 74015  
(918) 266-7301

CHASSIS V.I.N.: 11955C225575254  
MODEL YEAR: 2005  
CHASSIS MODEL: C500  
DERRICK CAP.: 240,000 LBS  
ON 8 LINES  
DERRICK S/N: TLR0114  
DRAWWORKS MODEL: DD260  
DRAWWORKS S/N: DD260-114  
MFGD FOR: BASIC ENERGY SERVICE

[www.PetroRigs.com](http://www.PetroRigs.com)

 **BASIC**  
ENERGY SERVICES

[www.PetroRigs.com](http://www.PetroRigs.com)

FIRE  
EX-142  
202



US DOT 49697

[www.PetroRigs.com](http://www.PetroRigs.com)

WARNING



GAUGE B

UTION

CK ENGAGE HYDRAULIC PUMP  
EVER "B" UNTIL 300 P.S.I. IS  
RELEASE ANY AIR TRAPPED IN  
FULLY OPENING AIR RELEASE  
OP OF RAISING CYLINDER.  
D TO REMOVE ALL AIR FROM  
RELEASE VALVE AND LOWER

**PEMCO**

MODEL **104-225-C** SERIAL NO. **1692**  
HEIGHT **104** FT DATE **8-25-08**  
MAXIMUM RATED STATIC HOOK LOAD:  
**225,000** LBS. WITH **6** LINES TO BLOCK  
**240,000** LBS. WITH **7** LINES TO BLOCK  
CAUTION: ACCELERATION OR IMPACT LOADS, ALSO  
SET BACK AND WIND LOADS WILL REDUCE THE  
MAXIMUM RATED STATIC HOOK LOAD CAPACITY.  
MAXIMUM DISTANCE FROM DERRICK INDEX MARK  
TO WELL CENTERLINE **5** FT  
MAXIMUM WIND RESISTANCE **65** MILES PER HR.  
ACTUAL VELOCITY **57** KNOTS PER HR.  
API STD. 4 **E**  
**SECOND** EDITION

**WARNING:** FAILURE TO FOLLOW INSTRUCTIONS  
ON CHECK CHART AND RECOMMENDED GUYING  
PATTERN PLATES MAY CAUSE RIG OVERTURN,  
MAJOR PROPERTY DAMAGE, PERSONAL INJURY  
AND DEATH.

2238 STEVEN ROAD ODESSA, TEXAS 79764

[www.PetroRigs.com](http://www.PetroRigs.com)



GAUGE A

GAUGE B

[www.PetroRigs.com](http://www.PetroRigs.com)

**CAUTION**  
BEFORE LOWERING DERRICK ENGAGE HYDRAULIC PUMP AND CAREFULLY RAISE LEVER "B" UNTIL 300 P.S.I. IS MAINTAINED ON GAUGE "B". RELEASE ANY AIR TRAPPED IN RAISING CYLINDER BY CAREFULLY OPENING AIR RELEASE VALVE LOCATED ON TOP OF RAISING CYLINDER. REPRESSURE AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER. CLOSE AIR RELEASE VALVE AND LOWER

**PEMCO**

MODEL **104-225-C** SERIAL NO. **1692**

HEIGHT **104** FT DATE **8-25-08**

MAXIMUM RATED STATIC HOOK LOAD:

**225,000** LBS. WITH **6** LINES TO BLOCK

**240,000** LBS. WITH **8** LINES TO BLOCK

CAUTION: ACCELERATION OR IMPACT LOADS, ALSO SET BACK AND WIND LOADS WILL REDUCE THE MAXIMUM RATED STATIC HOOK LOAD CAPACITY. MAXIMUM DISTANCE FROM DERRICK INDEX MARK TO WELL CENTERLINE **5** FT

WIND SPEED **5** MILE PER HOUR  
WIND VELOCITY **57** KNOTS PER HR.

API STD. 4 **F**  
**SECOND** EDITION

**WARNING: FAILURE TO FOLLOW INSTRUCTIONS ON CHECK CHART AND RECOMMENDED GUYING PATTERN PLATES MAY CAUSE RIG OVERTURN, MAJOR PROPERTY DAMAGE, PERSONAL INJURY AND DEATH.**

2238 STEVEN ROAD ODESSA, TEXAS 79764

**SET  
POS. ST**

WILKERSON

# CHECK CHART FOR PEMCO TELESCOPING DERRICK

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY

FAILURE TO FOLLOW INSTRUCTIONS MAY CAUSE ACCIDENTS,

PROPERTY DAMAGE, PERSONAL INJURY AND DEATH

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- TO RAISE DERRICK**
1. MOVE UNIT TO POSITION OVER WELL.
  2. CHECK GUYLINE ANCHORS TO BE SURE THEIR PATTERN AND CAPACITY ARE COMPATIBLE WITH MANUFACTURER'S RECOMMENDATIONS.
  3. PLACE SUFFICIENT FOUNDATION UNDER DERRICK SCREW JACKS TO CARRY THE LOAD ON SOIL AT THIS LOCATION.
  4. LOWER SCREW JACKS UNDER DERRICK BASE UNTIL DERRICK IS LEVEL AND ALL JACKS ARE FIRMLY SEATED IN BASE PLATES.
  5. ADJUST TILT OF DERRICK WITH TURNBUCKLES ON BASE SECTION. MOVE LEVER "B" AS REQUIRED TO RELEASE PRESSURE IN CYLINDER.

6. RAISE CONTROL LEVER "B" TO RAISE DERRICK. AS DERRICK NEARS VERTICAL POSITION, PARTIALLY LOWER LEVER "B" TO SLOWLY SETTLE DERRICK IN UPRIGHT POSITION.
7. INSERT PINS BETWEEN LOWER AND BASE SECTIONS.
8. RAISE LEVER "A" TO EXTEND DERRICK. BE SURE SCOPING CYLINDER STABILIZERS SWING UP TO PROPER POSITION.
9. AS UPPER SECTION NEARS TOP OF TRAVEL, PARTIALLY LOWER LEVER "A" TO SLOW RISE. BE SURE TO SCOPE DERRICK HIGH ENOUGH FOR LATCH PINS TO FULLY EXTEND.
10. CAREFULLY LOWER CONTROL LEVER "A" UNTIL LATCH PINS REST IN SEATS. LEAVE VALVE IN "LOWER" POSITION.
11. MAKE VISUAL INSPECTION TO INSURE ALL FOUR (4) LATCH PINS ARE FULLY EXTENDED AND SEATED.
12. TIGHTEN UP LOAD GUYLINES AND ADJUST TENSION WITH BINDERS FOR 6" TO 10" CATENARY SAG.
13. RECHECK DERRICK FOR LEVEL. BE SURE ALL JACKS ARE SEATED FIRMLY ON SUPPORT PLATES.

13. INSTALL FOUR CROWN TO GROUND AND TWO TUBING BOARD TO GROUND GUYLINES PER RECOMMENDED GUYING PATTERN. ADJUST TENSION FOR 6" TO 10" CATENARY SAG.
14. CONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.

### IMPORTANT

DURING RAISING AND LOWERING OF DERRICK, BE SURE ALL LINES ARE FREE AND SPOOL UP OR LET OUT SAND LINE AND TUBING IF NECESSARY.

### TO LOWER DERRICK

1. DISCONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.
2. DISCONNECT CROWN AND TUBING BOARD GUYLINES.
3. DISCONNECT LOAD GUYLINES.
4. CAREFULLY RAISE LEVER "A" TO EXTEND DERRICK SLIGHTLY UNTIL LATCH PINS ARE FREE.
5. PULL DOWN ON LEVER TO RETRACT LATCH PINS.
6. LOWER LEVER "A" TO LOWER UPPER SECTION AND HOLD UNTIL UPPER SECTION IS DOWN ON STOPS.
7. CAREFULLY RAISE LEVER "B" UNTIL 300 PSI IS MAINTAINED ON GAUGE "B". RELEASE AIR FROM TOP OF RAMMING CYLINDER BY OPENING VENT VALVE. RELEASE AIR AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER.
8. REMOVE PINS BETWEEN LOWER AND BASE SECTION.
9. CAREFULLY LOWER LEVER "B" TO LOWER DERRICK AND HOLD UNTIL DERRICK RESTS ON FRONT SUPPORTS.
10. STOW ALL GUYLINES.
11. RAISE DERRICK JACKS.

GUYLINE

- (A) = FOUR CROWN TO GROUND GUYLINES
- (B) = TWO TUBING BOARD TO GROUND GUYLINES
- (C) = TWO LOAD GUYLINES

GUYLINE ANCHOR

- (X) = FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF 10 TONS IN ANY DIRECTION AT AN ANGLE OF 0 TO 90 DEGREES

### WARNING

FOLLOW INSTRUCTIONS CAREFULLY. THIS DERRICK SHOULD NOT BE OPERATED WITHOUT GUYLINES AND ANCHORS IN ACCORDANCE WITH THE ABOVE RECOMMENDATIONS. OPERATING WITHOUT SUCH GUYLINES AND ANCHORS MAY CAUSE OVERTURNING, SERIOUS PROPERTY DAMAGE AND PERSONAL INJURY AND DEATH.

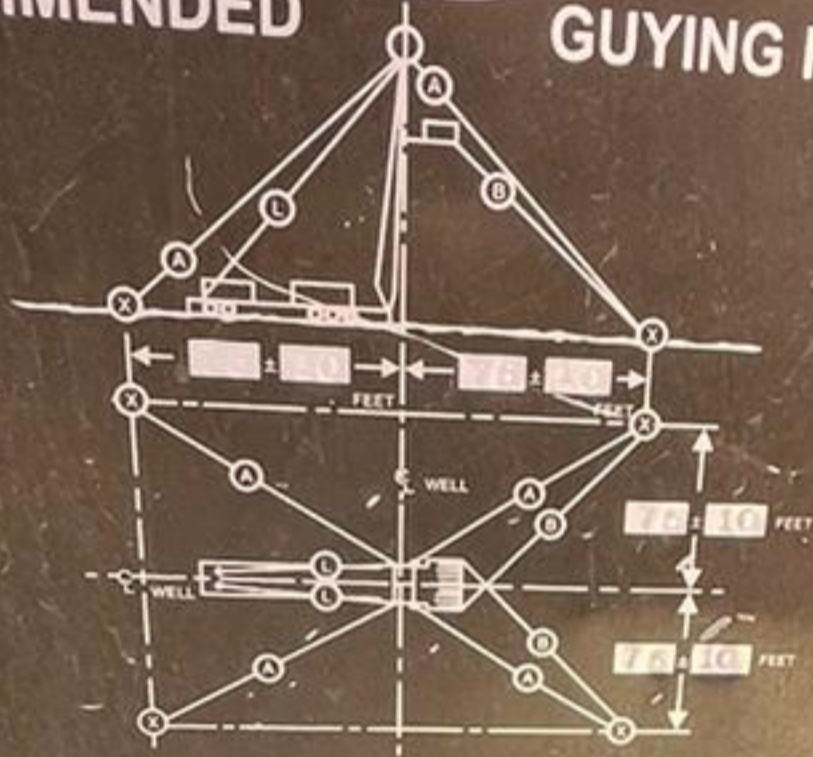


MODEL 101523550



SERIAL NO. 1692

# RECOMMENDED GUYING PATTERN



## GUYLINE REQUIREMENTS

- (A) - FOUR CROWN TO GROUND GUYLINES
- (B) - TWO TUBING BOARD TO GROUND GUYLINES
- (C) - TWO LOAD GUYLINES

## GUYLINE ANCHOR REQUIREMENTS

- (X) - FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF \_\_\_\_\_ TONS IN THE DIRECTION OF THE WELL AT AN ANGLE OF \_\_\_\_\_ TO \_\_\_\_\_ DEGREES TO HORIZONTAL

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
THIS DERRICK SHOULD NOT BE OPERATED WITH  
OUT GUYLINES AND ANCHORS IN ACCORD WITH  
THE ABOVE RECOMMENDATIONS. OPERATING WITH  
OUT SUCH GUYLINES AND ANCHORS MAY CAUSE  
BIG OVERTURNS, SERIOUS PROPERTY DAMAGE,  
PERSONAL INJURY AND DEATH.

## OPERATING DERRICK

AVOID  
ACCIDENTS,  
INJURIES AND DEATH.

BEFORE LOWERING TO GROUND AND TWO TUBING BOARD  
GUYLINES PER RECOMMENDED GUYING PATTERN.  
ALLOW FOR 6" TO 10" CATENARY SAG.  
TRANSFER SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF

### IMPORTANT

BEFORE LOWERING OF DERRICK, BE SURE ALL LINES ARE  
UP OR LET OUT BAND LINE AND TUBING IF

### TO LOWER DERRICK

CONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE  
OF DERRICK.  
CONNECT CROWN AND TUBING BOARD GUYLINES.  
CONNECT LOAD GUYLINES.  
FULLY RAISE LEVER "A" TO EXTEND DERRICK SLIGHTLY.  
LATCH PINS ARE FREE.  
PULL DOWN ON LEVER TO RETRACT LATCH PINS.  
WHEN LEVER "A" IS DOWN ON STOPS,  
LOWER SECTION IS DOWN ON STOPS.  
CAREFULLY RAISE LEVER "B" UNTIL 300 PSI IS MAINTAINED ON  
GAUGE "B". RELEASE AIR PRESSURE AS REQUIRED TO REMOVE  
OPENING VENT VALVE. REMOVE PRESSURE AS REQUIRED TO REMOVE  
ALL AIR FROM CYLINDER.  
REMOVE PINS BETWEEN LOWER AND BASE SECTION.  
CAREFULLY LOWER LEVER "B" TO LOWER DERRICK AND HOLD  
UNTIL DERRICK RESTS ON PROST SUPPORTS.  
STOP ALL GUYLINES.  
RAISE DERRICK JACKS.



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operator console

tong retractor



OPEN



DOWN



CW



UP



DOWN



BOP CLOSED



THROTTLE ONLY

HYD PUMP

ON OFF



Taylor 2103



OFF

DRUM BRAKE

LOCK UP WARNING

CHECK CHART FOR PEMCO TELESCOPING Derrick  
**WARNING**





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**NOTICE**  
FAILURE TO USE GENUINE  
WICHITA REPLACEMENT PARTS  
WILL RESULT IN SHORTER  
SERVICE LIFE AND TERMINATION  
OF WARRANTY PROTECTION.



GH781-16 25.4 mm (1.00 in) DN25 207 Bar (3000 psi) EN857 2001 100M105 2.10M AL20

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HANOL

YOUR  
GLES



A large industrial rig, possibly a drilling or mining machine, is mounted on a multi-axle orange truck trailer. The rig features a complex white metal frame with various pipes, cables, and mechanical components. The truck is parked on a dirt surface under a clear blue sky. The rig's structure extends far back along the trailer, with a yellow safety railing visible at the rear. The overall scene is an outdoor industrial setting.

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**OIL**



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**1549**





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OVERSIZE

BASIC Energy  
Services Company



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670-YAO  
CALIFORNIA

OVERSIZE

1549

THIS SIDE TOWARDS SKY  
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**MCSA ANNUAL VEHICLE INSPECTION LABEL** NO. 021

A RECORD OF THIS VEHICLE'S ANNUAL VEHICLE REPORT IS MAINTAINED AT:  MOTOR CARRIER  OTHER ENTITY

COMPANY NAME: Basic Environmental Services

STREET: 143 CHESTER AVE

CITY, STATE, ZIP CODE: GREENSBORO, NC 27408

TELEPHONE: 770-352-1711 MOTOR CARRIER IDENTIFICATION NUMBER: 14963970

MONTH: JAN  FEB   
 MAR  APR   
 MAY  JUNE   
 JULY  AUG   
 SEPT  OCT   
 NOV  DEC

VEHICLE IDENTIFICATION: IF THE VEHICLE IS NOT READILY, CLEARLY AND PERMANENTLY MARKED, CHECK ONE AND COMPLETE.

YEAR: 2018  2019  2020

1340 (Rev. 9/17)

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A close-up photograph of an industrial machine, likely a part of an oil rig. The machine is painted orange and features a large, coiled steel cable. A yellow metal railing is visible on the right side. The background shows a white structure and a clear blue sky. A watermark is overlaid on the image.

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# CHECK CHART FOR PEMCO TELESCOPING DERRICK

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
FAILURE TO FOLLOW INSTRUCTIONS MAY CAUSE ACCIDENTS,  
MAJOR PROPERTY DAMAGE, PERSONAL INJURIES AND DEATH.

### TO RAISE DERRICK

1. MOVE UNIT TO POSITION OVER WELL.
2. CHECK GUYLINE ANCHORS TO BE SURE THEIR PATTERN AND CAPACITY ARE COMPATIBLE WITH MANUFACTURER'S RECOMMENDATIONS.
3. PLACE SUFFICIENT FOUNDATION UNDER DERRICK SCREW JACKS TO CARRY THE LOAD ON SOIL AT THIS LOCATION.
4. LOWER SCREW JACKS UNDER DERRICK BASE UNTIL DERRICK IS LEVEL AND ALL JACKS ARE FIRMLY SEATED IN BASE PLATES.
5. ADJUST TILT OF DERRICK WITH TURNBUCKLES ON BASE SECTION. MOVE LEVER "B" AS REQUIRED TO RELEASE PRESSURE IN CYLINDER.
6. RAISE CONTROL LEVER "B" TO RAISE DERRICK. AS DERRICK NEARS VERTICAL POSITION PARTIALLY LOWER LEVER "B" TO SLOWLY SETTLE DERRICK IN UPPER POSITION.
7. INSERT PINS BETWEEN LOWER AND BASE SECTIONS.
8. RAISE LEVER "A" TO EXTEND DERRICK. BE SURE RAISING CYLINDER STABILIZERS SWING UP TO PROPER POSITION. AS UPPER SECTION NEARS TOP OF TRAVEL PARTIALLY LOWER LEVER "A" TO SLOW RISE. BE SURE TO SCOPE DERRICK HIGH ENOUGH FOR LATCH PINS TO FULLY EXTEND.
9. CAREFULLY LOWER CONTROL LEVER "A" UNTIL LATCH PINS REST IN SEATS. LEAVE VALVE IN "LOWER" POSITION.
10. MAKE VISUAL INSPECTION TO INSURE ALL FOUR (4) LATCH PINS ARE FULLY EXTENDED AND SEATED.
11. HOOK UP LOAD GUYLINES AND ADJUST TENSION WITH BINDERS FOR 6" TO 10" CATENARY SAG.
12. RECHECK DERRICK FOR LEVEL. BE SURE ALL JACKS ARE BEARING FIRMLY ON SUPPORT PLATES.

13. INSTALL FOUR CROWN TO GROUND AND TWO TUBING BOARD TO GROUND GUYLINES PER RECOMMENDED GUYING PATTERN. ADJUST TENSION FOR 6" TO 10" CATENARY SAG.
14. CONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.

### IMPORTANT

DURING RAISING AND LOWERING OF DERRICK BE SURE ALL PINS ARE FREE AND SCOPED UP OR LET OUT SAND-DRIVE AND GUYING AS NECESSARY.

### TO LOWER DERRICK

1. DISCONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.
2. DISCONNECT CROWN AND TUBING BOARD GUYLINES.
3. DISCONNECT LOAD GUYLINES.
4. CAREFULLY RAISE LEVER "A" TO EXTEND DERRICK SLIGHTLY UNTIL LATCH PINS ARE FREE.
5. PULL DOWN ON LEVER TO RETRACT LATCH PINS.
6. LOWER LEVER "A" TO LOWER UPPER SECTION AND HOLD UNTIL UPPER SECTION IS DOWN AND STOPS.
7. CAREFULLY RAISE LEVER "B" UNTIL 300 PSI IS MAINTAINED ON GAUGE "B". RELEASE AIR FROM TOP OF RAISING CYLINDER BY OPENING VENT VALVE. DEPRESSURE AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER.
8. REMOVE PINS BETWEEN LOWER AND BASE SECTIONS.
9. CAREFULLY LOWER LEVER "B" TO LOWER AND HOLD UNTIL DERRICK RESTS ON SUPPORTS.
10. STOW ALL GUYLINES.
11. RAISE DERRICK JACKS.

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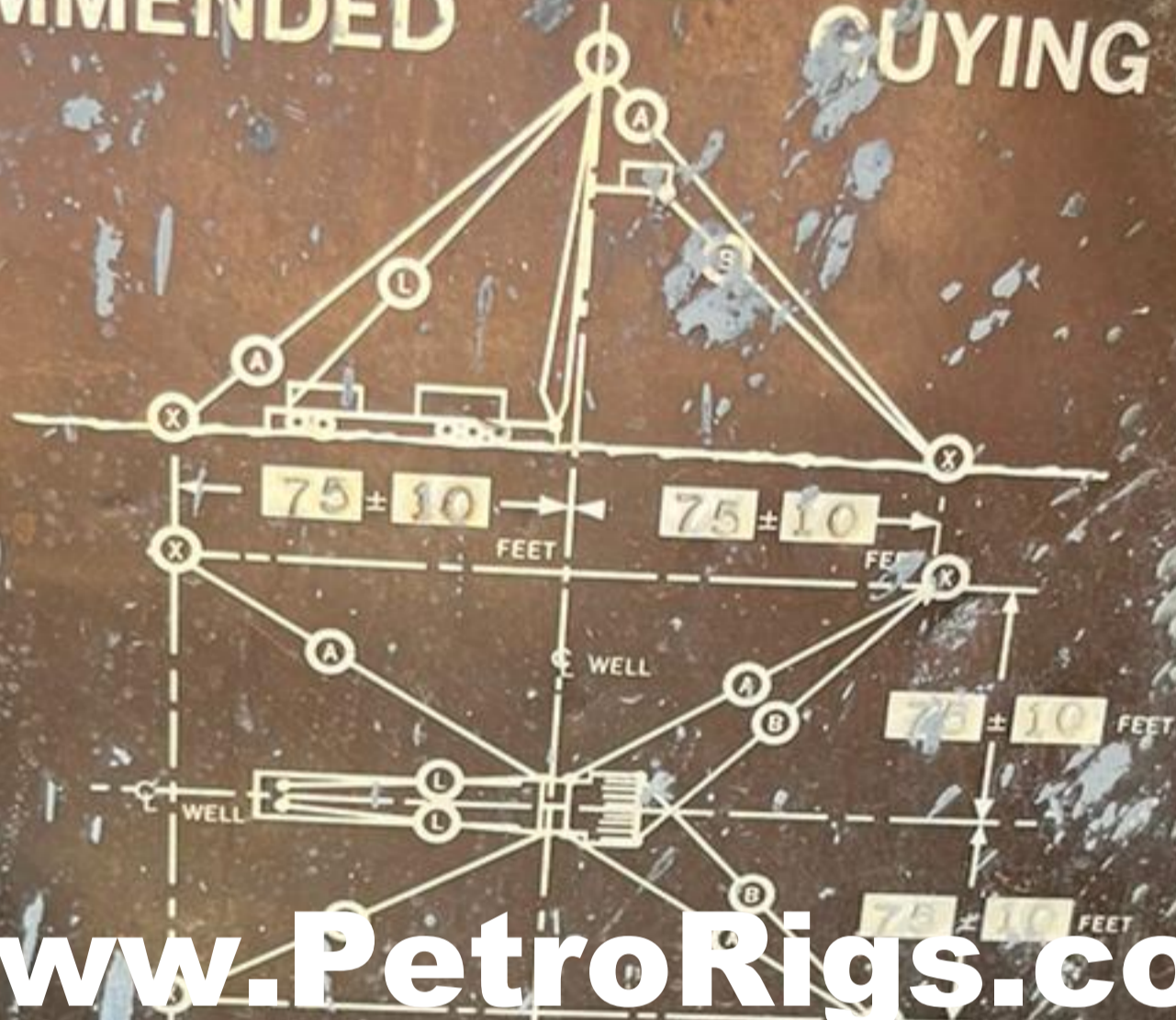
MODEL 104-225-C



SERIAL NO. 1442

# RECOMMENDED

# GUYING PATTERN



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## GUYLINE REQUIREMENTS

- (A) = FOUR CROWN TO GROUND GUYLINES
- (B) = TWO TUBING BOARD TO GROUND GUYLINES
- (L) = TWO LOAD GUYLINES

MINIMUM BREAKING STRENGTH	
(A)	13.6 TONS
(B)	10.2 TONS
(L)	13.6 TONS

## GUYLINE ANCHOR REQUIREMENTS

- (X) = FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF 10 TONS IN THE DIRECTION OF THE WELL AT AN ANGLE OF 40 TO 60 DEGREES TO HORIZONTAL

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
 THIS DERRICK SHOULD NOT BE OPERATED WITH  
 OUT GUYLINES AND ANCHORS IN ACCORD WITH  
 THE ABOVE RECOMMENDATIONS. OPERATING WITH  
 OUT SUCH GUYLINES AND ANCHORS MAY CAUSE  
 RIG OVERTURNS, SERIOUS PROPERTY DAMAGE,  
 PERSONAL INJURY AND DEATH.

ODESSA, TEXAS 79702

MODEL 104-225-C



SERIAL NO. 1442

# RECOMMENDED

# GUYING PATTERN



## GUYLINE REQUIREMENTS

- Ⓐ = TWO 1 1/2 IN. TUBING GUYLINES
- Ⓑ = TWO TUBING BOARDS TO GROUND GUYLINES
- Ⓒ = TWO LOAD GUYLINES

MINIMUM TENSILE STRENGTH	
Ⓐ	3.6 TONS
Ⓑ	10.2 TONS
Ⓒ	13.6 TONS

## GUYLINE ANCHOR REQUIREMENTS

- Ⓧ = FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF 10 TONS IN THE DIRECTION OF THE WELL AT AN ANGLE OF 45 TO 50 DEGREES TO HORIZONTAL

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
 THIS DERRICK SHOULD NOT BE OPERATED WITHOUT GUYLINES AND ANCHORS IN ACCORD WITH THE ABOVE RECOMMENDATIONS. OPERATING WITHOUT SUCH GUYLINES AND ANCHORS MAY CAUSE DERRICK OVERTURNS, SERIOUS PROPERTY DAMAGE, PERSONAL INJURY AND DEATH.

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MODEL 104-225-C



SERIAL NO. 1442

# RECOMMENDED

# GUYING PATTERN



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## GUYLINE REQUIREMENTS

- (A) = FOUR CROWN TO GROUND GUYLINES
- (B) = TWO TUBING BOARD TO GROUND GUYLINES
- (L) = TWO LOAD GUYLINES

MINIMUM BREAKING STRENGTH	
(A)	13.6 TONS
(B)	10.2 TONS
(L)	13.6 TONS

## GUYLINE ANCHOR REQUIREMENTS

- (X) = FOUR ANCHORS WITH EACH ANCHOR CAPABLE OF WITHSTANDING A WORKING LOAD OF 10 TONS IN THE DIRECTION OF THE WELL AT AN ANGLE OF 25 TO 50 DEGREES TO HORIZONTAL

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
 THIS DERRICK SHOULD NOT BE OPERATED WITHOUT GUYLINES AND ANCHORS IN ACCORD WITH THE ABOVE RECOMMENDATIONS. OPERATING WITHOUT SUCH GUYLINES AND ANCHORS MAY CAUSE BIG OVERTURNS, SERIOUS PROPERTY DAMAGE, PERSONAL INJURY AND DEATH.

ODessa, TEXAS 79707



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Rig #1625

Taylor

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PERMIT  
47P-055

OVERSIZE LOAD

IT955C2398A032324

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**FMCSA ANNUAL VEHICLE INSPECTION LABEL**

A RECORD OF THIS VEHICLE'S ANNUAL VEHICLE REPORT IS MAINTAINED AT:  MOTOR CARRIER  OTHER ENTITY

MAINTAINED AT: Basic Energy Services  
17632 Denver Ave  
North Platte, Co. 80621  
496970  
 MOTOR CARRIER IDENTIFICATION NUMBER

VEHICLE IDENTIFICATION: IF THE VEHICLE IS NOT READILY, CLEARLY, AND PERMANENTLY MARKED, CHECK ONE AND COMPLETE.

11925  
 FLEET UNIT, VEHICLE ID, LICENSE/REGISTRATION, MOTOR CARRIER IDENTIFICATION NUMBER

MONTH: JAN  FEB   
 MAR  APR   
 MAY  JUNE   
 JULY  AUG   
 SEPT  OCT   
 NOV  DEC

YEAR: 2017   
 2018  2019

NO 1911625

1340 (Rev. 10/16)

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**FMCSA ANNUAL VEHICLE INSPECTION LABEL**

A RECORD OF THIS VEHICLE'S ANNUAL VEHICLE REPORT IS MAINTAINED AT:  MOTOR CARRIER  OTHER ENTITY

MAINTAINED AT: BASIC ENERGY SERVICES  
787 JILLER COURT  
GRAND JUNCTION CO. 81505  
970-243-2802  
 TELEPHONE MOTOR CARRIER IDENTIFICATION NUMBER

VEHICLE IDENTIFICATION: IF THE VEHICLE IS NOT READILY, CLEARLY, AND PERMANENTLY MARKED, CHECK ONE AND COMPLETE.

496970  
 FLEET UNIT, VEHICLE ID, LICENSE/REGISTRATION, MOTOR CARRIER IDENTIFICATION NUMBER

CERTIFICATION: THIS VEHICLE HAS PASSED AN INSPECTION IN ACCORDANCE WITH 49CFR392.1 THROUGH 392.1001

MONTH: JAN  FEB   
 MAR  APR   
 MAY  JUNE   
 JULY  AUG   
 SEPT  OCT   
 NOV  DEC

YEAR: 2017   
 2018  2019

NO 0001

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A close-up photograph of an orange, diamond-shaped metal grate. The grate is positioned over a grey metal surface. In the background, a blue identification tag is visible, featuring some faint, partially legible text including "100-110" and "90". The grate's surface shows some signs of wear and discoloration.

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PT NO  
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PT NO  
SER NO  
PRESSURE RATING PS

11 108686

410-000241

The image shows two vertical, dark grey industrial pipes standing side-by-side on an offshore rig deck. The pipes are connected to a complex system of cables and machinery at the top. The surrounding environment includes orange metal structures, a yellow safety platform, and a diamond-plate metal floor. A watermark is overlaid on the pipes.

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# CHECK CHART FOR PEMCO TELESCOPING DERRICK

## WARNING

FOLLOW INSTRUCTIONS CAREFULLY  
 FAILURE TO FOLLOW INSTRUCTIONS MAY CAUSE ACCIDENTS,  
 MAJOR PROPERTY DAMAGE, PERSONAL INJURIES AND DEATH.

### TO RAISE DERRICK

1. MOVE UNIT TO POSITION.
2. CHECK GUYLINE ANCHORS TO BE SURE THEIR PATTERN AND CAPACITY ARE COMPATIBLE WITH MANUFACTURER'S RECOMMENDATIONS.
3. PLACE SUFFICIENT FOUNDATION UNDER DERRICK SCREW JACKS TO CARRY THE LOAD ON SOIL AT THIS LOCATION.
4. LOWER SCREW JACKS UNDER DERRICK BASE UNTIL DERRICK IS LEVEL AND ALL JACKS ARE FIRMLY SEATED IN BASE PLATES.
5. ADJUST TILT OF DERRICK WITH TURNBUCKLES ON BASE SECTION. MOVE LEVER "B" AS REQUIRED TO RELEASE PRESSURE IN CYLINDER.
6. RAISE CONTROL LEVER "B" TO RAISE DERRICK. AS DERRICK NEARS VERTICAL POSITION PARTIALLY LOWER LEVER "B" TO SLOWLY SETTLE DERRICK IN UPRIGHT POSITION.
7. INSERT PINS BETWEEN LOWER AND BASE SECTIONS.
8. RAISE LEVER "A" TO EXTEND DERRICK. BE SURE SCOPING CYLINDER STABILIZERS SWING UP TO PROPER POSITION. AS UPPER SECTION NEARS TOP OF TRAVEL PARTIALLY LOWER LEVER "A" TO SLOW RISE. BE SURE TO SCOPE DERRICK HIGH ENOUGH FOR LATCH PINS TO FULLY EXTEND.
9. CAREFULLY LOWER CONTROL LEVER "A" UNTIL LATCH PINS REST IN SEATS. LEAVE VALVE IN "LOWER" POSITION.
10. MAKE VISUAL INSPECTION TO INSURE ALL FOUR (4) LATCH PINS ARE FULLY EXTENDED AND SEATED.
11. HOOK UP LOAD GUYLINES AND ADJUST TENSION WITH BINDERS FOR 6" TO 10" CATENARY SAG.
12. RECHECK DERRICK FOR LEVEL. BE SURE ALL JACKS ARE BEARING FIRMLY ON SUPPORT PLATES.

13. INSTALL FOUR CROWN TO GROUND AND TWO TUBING TO GROUND GUYLINES PER RECOMMENDED GUYLINE PATTERN. JUST ENOUGH FOR 6" TO 10" CATENARY SAG.
14. CONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.

### IMPORTANT

DURING RAISING AND LOWERING OF DERRICK, BE SURE ALL LINES ARE FREE AND SPOOL UP OR LET OUT SAND-LINE AND TUBING LINE IF NECESSARY.

### TO LOWER DERRICK

1. DISCONNECT AIR SUPPLY LINE TO ROD TRANSFER AT MIDDLE OF DERRICK.
2. DISCONNECT CROWN AND TUBING BOARD GUYLINES.
3. DISCONNECT LOAD GUYLINES.
4. CAREFULLY RAISE LEVER "A" TO EXTEND DERRICK SLIGHTLY UNTIL LATCH PINS ARE FREE.
5. PULL DOWN ON LEVER TO RETRACT LATCH PINS.
6. LOWER LEVER "A" TO LOWER UPPER SECTION AND HOLD UNTIL UPPER SECTION IS DOWN ON STOPS.
7. CAREFULLY RAISE LEVER "B" UNTIL 300 PSI IS MAINTAINED ON GAUGE "B". RELEASE AIR FROM TOP OF RAISING CYLINDER BY OPENING VENT VALVE. REPRESSURE AS REQUIRED TO REMOVE ALL AIR FROM CYLINDER.
8. REMOVE PINS BETWEEN LOWER AND BASE SECTIONS.
9. CAREFULLY LOWER LEVER "B" TO LOWER DERRICK AND HOLD UNTIL DERRICK RESTS ON FRONT SUPPORTS.
10. STOW ALL GUYLINES.
11. RAISE DERRICK JACKS.

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RECOMM

GUYLINE

FOLLOW THIS DERRICK OUT GUYLINE THE ABOVE RIG OVERTURN PERSONAL

REV 11-83

MODEL 104-225-FC

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RECOMMENDED



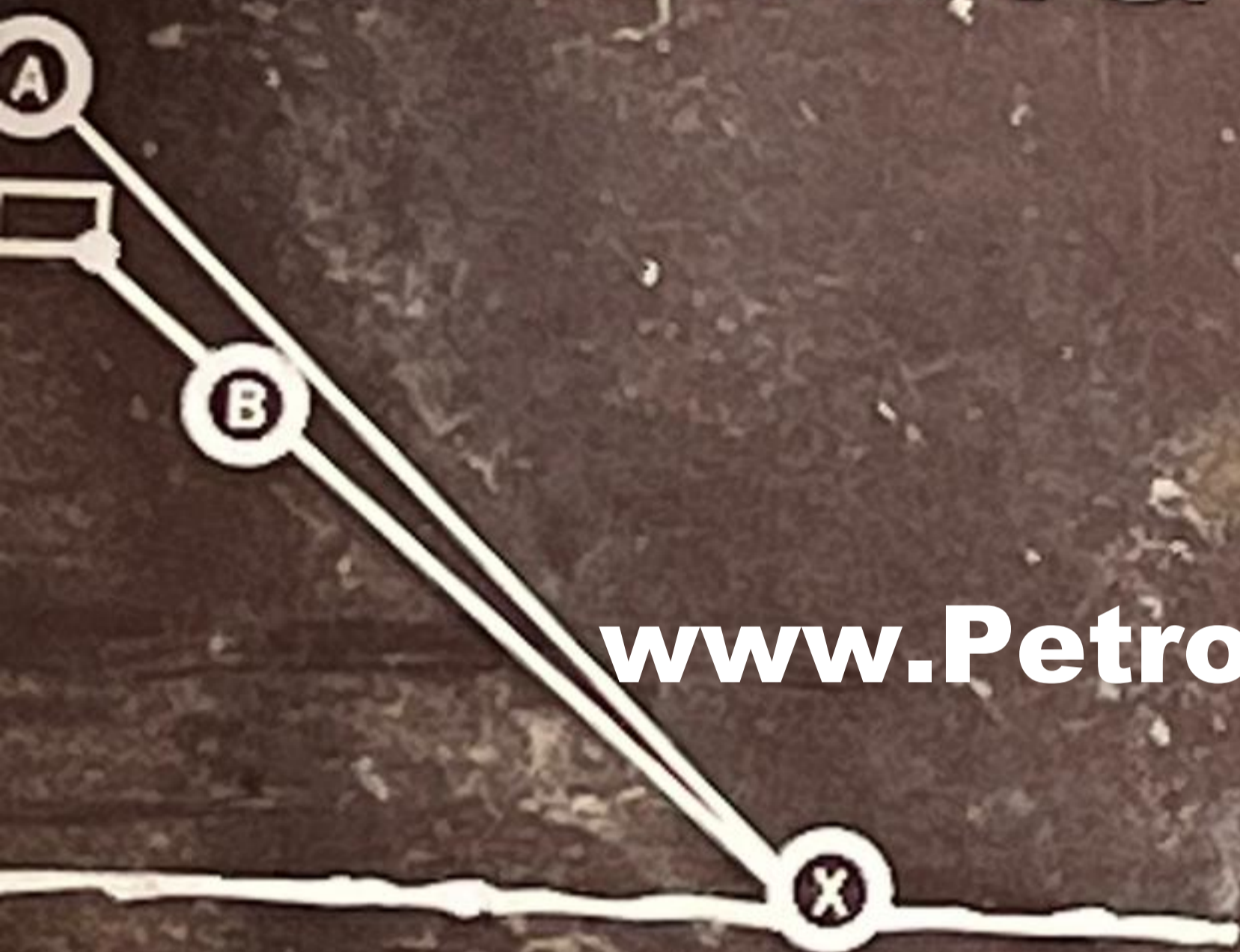
NINE REQU

MCO

SERIAL NO.

1591

# GUYING PATTERN



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